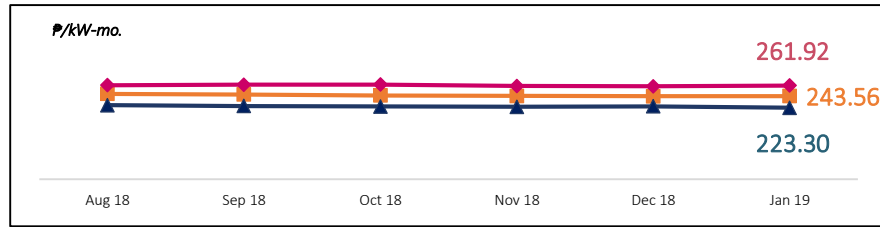


1 POWER DELIVERY SERVICE (PDS) CHARGE



Following ERC's Order dated 19 December 2016 on ERC Case No. 2015-173 RC, starting January 2019 billing month, the PDS Rates shall be computed monthly based on the iMAR 2019 of **PhP43,789.05Mn**, consistent with the Module F of the 2006 Revised Open Access Transmission Services Rules (OATS Rules).



LUZ	↑ 0.078%	VIS	↓ 1.166%	MIN	↑ 0.614%
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2 SYSTEM OPERATOR (SO) & METERING SERVICE PROVIDER (MSP) CHARGE



SO Charge and MSP Charge are **fixed** charges based on the provisionally-approved rates under the ERC Order on MAR 2015.

3 CONNECTION CHARGE & RESIDUAL SUB-TRANSMISSION CHARGE (CC&RSTC)

CC&RSTC are **fixed** customer-specific charges and are based on the 2009 level of CC&RSTC approved in the Decision on ERC Case Nos. 2008-066 RC and 2009-153RC.



4 ANCILLARY SERVICES (AS) CHARGE



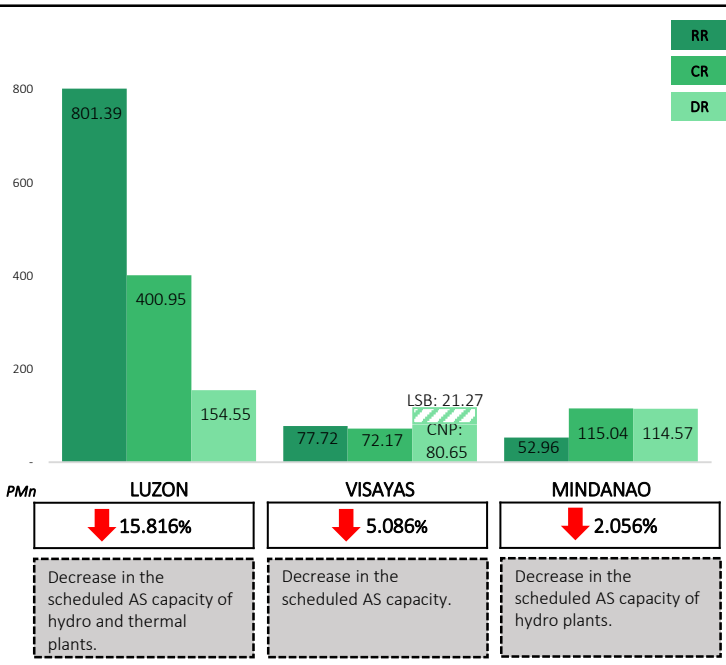
AS charges are computed based on the total cost of AS provision (as billed by AS providers per service type and per grid) and the total billing determinant of customers who benefited from the service.

5 ANCILLARY SERVICES DIFFERENTIAL CHARGE (AS DIFF)



AS Differential charge is computed based on a fixed rate of **PhP31.38/kW-mo.** and is billed to Visayas and Mindanao customers who benefitted from the AS provision from Apr. 2008 to Oct. 2009 pursuant to the Order on ERC Case No. 2009-029 RC.

ANCILLARY SERVICES COSTS



6 UNIVERSAL CHARGE - MISSIONARY ELECTRIFICATION (UC-ME)



The UC-ME subsidies of **PhP0.1544/kWh** for NPC - Small Power Utilities Group (SPUG) and **PhP0.0017/kWh** for Renewable Energy Developers' Cash Incentive (REDCI) are based on the Orders on ERC Case Nos. 2012-085 RC and 2014-135 RC, respectively.

7 UNIVERSAL CHARGE - REHABILITATION & MAINTENANCE OF WATERSHED (UC-RMW)



The collection of the UC-RMW rate of **PhP0.0025/kWh** is based on the Decision on ERC Case No. 2002-194 RC.

8 UNIVERSAL CHARGE - STRANDED DEBTS (UC-SD)

The collection of the UC-SD rate of **PhP0.0265/kWh** is based on the Decision on ERC Case No. 2013-195 RC.



9 FEED-IN TARIFF ALLOWANCE (FIT-ALL)

The collection of the FIT-All rate of **PhP0.2563/kWh** is pursuant to the Decision on ERC Case No. 2016-192 RC.



10 VALUE ADDED TAX (VAT) %

Following the implementation of Republic Act 10963, also known as the Tax Reform for Acceleration and Inclusion (TRAIN) Law, NGCP shall bill its customers **12% VAT** computed based on the total amount charged to customers for transmission services and other services, inclusive of all charges and taxes, starting January 1, 2018.

AS DIFF VAT ALLOCATION FOR PSALM		
GRID	NON-VATABLE	VATABLE
LUZON	69.97%	30.03%
VISAYAS	67.37%	32.63%
MINDANAO	60.19%	39.81%

AS TYPE	AS PROVIDER	VAT (%)
LUZON		
RR	Panasia Energy, Inc. (PEI)	100%
CR	Therma Luzon, Inc. (TLI)	100%
DR	PHINMA Energy Corp. (Formerly Trans-Asia – Subic)	0.2480%
	PHINMA Power Generation Corp. (Formerly Trans-Asia - Bulacan)	11.6532%
	1590 Energy Corporation	88.0989%
VISAYAS		
CR	Cebu Energy Development Corp. (CEDC)	46.3628%
	Panay Energy Development Corp. (PEDC)	53.6372%
DR	PHINMA Energy Corp.	30.4079%
	SPC Island Power Corporation (SIPC)	69.5921%
MINDANAO		
DR	Therma Marine, Inc. (TMI)	100%

RATES FOR JANUARY 2019 BILLING PERIOD

↑ Increase ↓ (Decrease) from previous month

RATE SUMMARY	PDS		SD		MSP			CC/RSTC	AS CHARGE*			AS DIFF. CHARGE	UC-ME	UC-RMW	UC-SD	FIT-ALL
	GRID	P/kW-mo.	P/kW/day	P/kW-mo.	P/kW/day	P/Metering Point/mo.			P/mo.	AS TYPE	P/kW-mo.	P/kW/day	P/kW-mo.	P/kWh	P/kWh	P/kWh
LUZON	243.5577↑	8.0074↑	15.82	0.5201	COMMON	3,618.00		customer specific charges	RR	81.2292 ↓	2.6707 ↓	**	0.1561	0.0025	0.0265	0.2563
					VOLTAGE LEVEL	FULL METER	METER ONLY		CR	40.6401 ↓	1.3360 ↓					
					DR	15.6651 ↓	0.5151 ↓									
VISAYAS	223.2998 ↓	7.3414 ↓	15.82	0.5201	500/230kV	39,670.00	7,433.00	RR	41.1522 ↑	1.3530 ↑	31.38	0.1561	0.0025	0.0265	0.2563	
					1138/115kV	26,741.00	5,010.00	CR	38.2093 ↓	1.2562 ↓						
					69kV	17,372.00	3,255.00	DR-CNP	53.4734 ↓	1.7580 ↓						
					34.5/23kV	10,032.00	1,880.00	DR-LSB	55.9148 ↓	1.8383 ↓						
MINDANAO	261.9232 ↑	8.6112 ↑	15.82	0.5201	13.8kV and below	5,241.00	982.00	RR	29.3346 ↑	0.9644 ↑	31.38	0.1561	0.0025	0.0265	0.2563	
								CR	63.7191 ↓	2.0949 ↓						
								DR	63.4591 ↓	2.0863 ↓						

*RR – Regulating Reserve; CR – Contingency Reserve; DR – Dispatchable Reserve; CNP – Cebu-Negros-Panay; LSB – Leyte-Samar-Bohol

**Starting November 2016 billing month, NGCP ceased the billing of the AS Differential Charge for Luzon so as not to exceed the approved amount in the Order on ERC Case No. 2009-029 RC.